

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,294	--	--	3,713	-424	355	70	7,843	25	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,590	0	452	45	167	--	56	272	249	1,676
Pentanes Plus	190	0	--	42	-62	--	20	109	1	39
Liquefied Petroleum Gases	1,400	--	452	3	228	--	36	163	248	1,637
Ethane/Ethylene	677	--	14	--	173	--	-9	--	--	873
Propane/Propylene	461	--	366	1	18	--	-18	--	235	628
Normal Butane/Butylene	91	--	70	2	26	--	55	55	13	67
Isobutane/Isobutylene	172	--	2	0	11	--	7	108	--	70
Other Liquids	--	91	--	532	-1,601	-48	0	-1,293	191	77
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	91	--	8	131	105	2	257	76	0
Hydrogen	--	--	--	--	--	118	--	118	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	1	--	-2	0	2	59	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	6	131	-9	2	137	17	0
Fuel Ethanol ⁷	--	14	--	0	130	-2	0	129	13	0
Renewable Fuels Except Fuel Ethanol	--	16	--	5	1	-8	2	8	4	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	485	13	--	5	416	--	77
Motor Gasoline Blend Comp. (MGBC)	--	--	--	39	-1,745	-153	-7	-1,967	115	0
Reformulated	--	--	--	4	-404	101	0	-324	24	0
Conventional	--	--	--	35	-1,341	-254	-8	-1,643	90	0
Aviation Gasoline Blend Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,984	179	-1,847	162	26	--	1,988	3,464
Finished Motor Gasoline	--	--	2,015	--	-392	154	-10	--	330	1,457
Reformulated	--	--	392	--	--	-106	--	--	--	286
Conventional	--	--	1,623	--	-392	260	-10	--	330	1,171
Finished Aviation Gasoline	--	--	9	--	-6	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	769	1	-511	--	3	--	105	150
Kerosene	--	--	4	--	--	--	0	--	5	0
Distillate Fuel Oil	--	--	2,488	19	-946	7	13	--	775	782
15 ppm sulfur and under ⁸	--	--	2,183	0	-833	7	7	--	596	755
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	120	1	-6	--	-1	--	92	24
Greater than 500 ppm sulfur	--	--	185	18	-107	--	6	--	87	3
Residual Fuel Oil ⁹	--	--	259	84	30	--	16	--	312	45
Less than 0.31 percent sulfur	--	--	22	20	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	25	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	212	39	30	--	15	--	NA	NA
Petrochemical Feedstocks	--	--	298	38	1	--	0	--	--	336
Naphtha for Petro. Feed. Use	--	--	207	29	1	--	0	--	--	237
Other Oils for Petro. Feed. Use	--	--	91	8	--	--	0	--	--	99
Special Naphthas	--	--	39	8	-1	--	1	--	42	2
Lubricants	--	--	122	22	-24	--	-6	--	53	73
Waxes	--	--	8	1	--	--	1	--	1	6
Petroleum Coke	--	--	482	6	--	--	3	--	354	132
Marketable	--	--	364	6	--	--	3	--	354	13
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	71	--	1	--	4	--	10	58
Still Gas	--	--	373	--	--	--	--	--	--	373
Miscellaneous Products	--	--	48	0	0	--	0	--	0	48
Total	5,884	91	7,437	4,468	-3,705	469	152	6,821	2,453	5,217

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.